

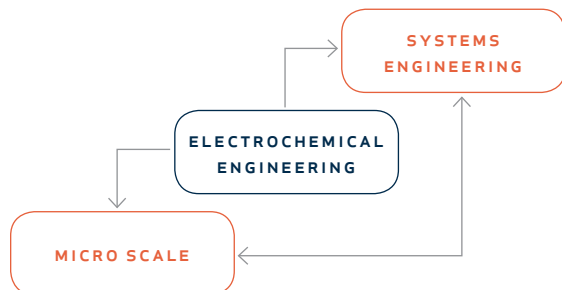
## Lab Goal

To model, analyze and design cost-effective, energy-efficient and environmentally benign electrochemical systems, in particular devices such as batteries, solar cells, fuel cells and sensors.

## About the Lab

The lab has active projects to perform fundamental research that ranges from quantifying material durability (funded by the American Chemical Society) to micro controller development for battery management system design for electric vehicles (funded by the U.S. Department of Energy). Our group addresses both depth and breadth in electrochemical energy systems. We seek to maximize the efficiency of existing technology (for example, Lithium-ion batteries) while striving to address fundamental issues in new electrolytes and materials (for example, flow batteries for gridscale applications, funded by SunEdison). In addition, we address issues on energy system integration. In particular, we aim to arrive at optimal control and sizing of solar-storage hybrids by implementing detailed microscale models for these hybrid systems

Since the group's initiation at WUSTL in Fall 2009, it has received 14 externally funded grants/contracts ranging from \$35,000 to \$3.2 million.



## Modeling, Analysis & Process-control Laboratory for Electrochemical systems

Washington University in St. Louis  
SCHOOL OF ENGINEERING & APPLIED SCIENCE

## Sponsors



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## Need for Next Generation Energy Storage Systems

### Cost

- » Li-ion and other advanced battery chemistries are still expensive for many applications. Standard commercial Li-ion batteries cost \$350-\$750 per kWh.

### Safety

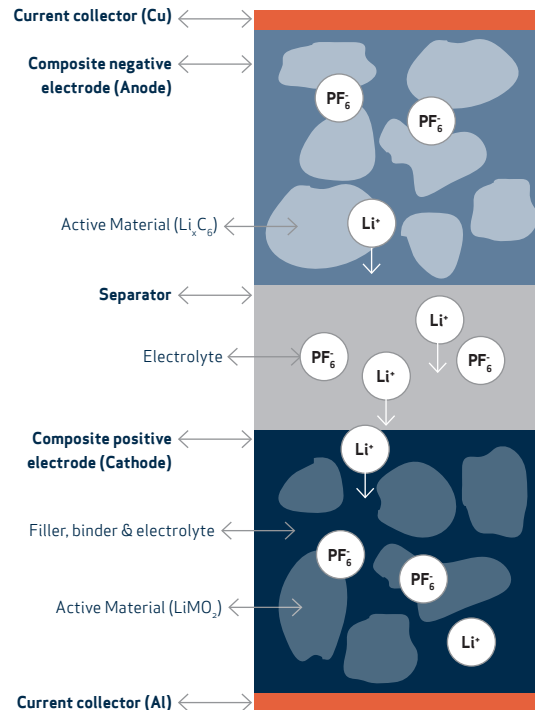
- » Thermal runaway can lead to internal cell damage and explosion.

### Life

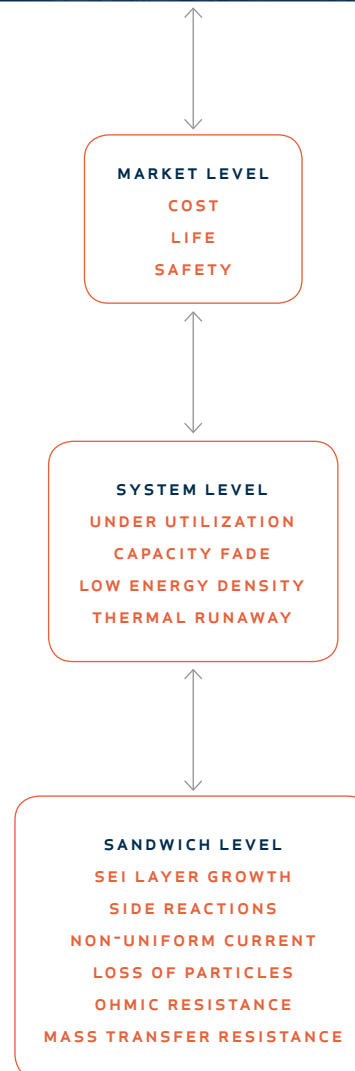
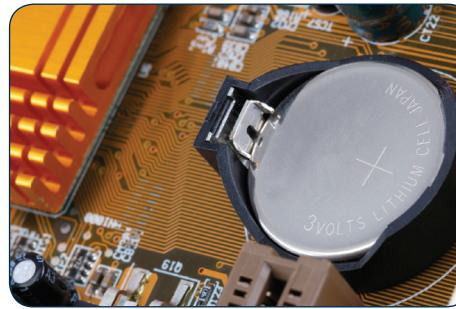
- » Capacity fade can lead to reduced cycle life and under utilization.

### What affects these factors?

- » Problems are caused at electrode surface of the battery.
- » Therefore, the solution needs to incorporate detailed physics at the electrode level.



## Multi-Scale Approach



## Research & Application

### Group Projects

- » Advanced battery management systems (BMS) and battery control
- » Reformulated Li-ion battery models (fastest code reported in literature)
- » State and Parameter estimation for batteries
- » Redox-flow battery modeling, electrolyte synthesis and characterization
- » Solar-battery hybrid system modeling
- » Electric vehicle battery reuse
- » Kinetic Monte Carlo simulation for solid-electrolyte layer growth
- » Optimal battery-charging protocol

### BMS Project

- » Current US-DOE ARPA-E grant to integrate faster physics-based models and codes into BMS to enable accurate State of Charge and State of Health
- » Pushing the limit of simulation capability and model predictability
- » Maximize state estimation efficiency and accuracy
- » Goal: Enhanced battery control will allow for increased efficiency, utilization and life while reducing cell cost.

