

Opportunities and Challenges Sustainable Ocean Energy Development in Washington

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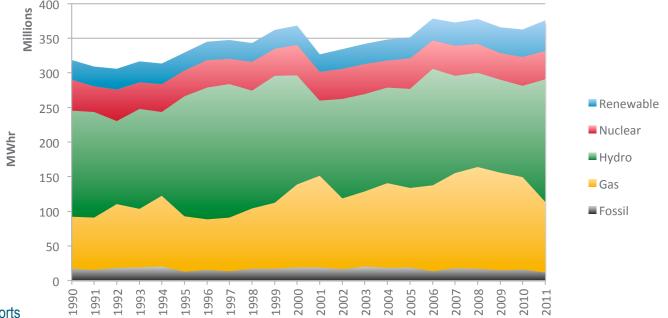
Washington State Academy of Sciences 6th Annual Meeting & Symposium September 12, 2013



Pacific Coast Generation Status and Trends



- Electricity generation in Pacific coast states dominated by natural gas, conventional hydropower
 - Growth primarily in natural gas; secondarily in renewables lead by wind
 - Hydro declined to 72% of peak in 1996-1999; returned to 90% of peak in 2011 due to extremely high flows displacing wind and gas
- Consumption increased annually through 2006, then faltered
 - Down in all sectors except renewables



Pacific Northwest NATIONAL LABORATORY Proudly Operated by Baffelle Since 1965

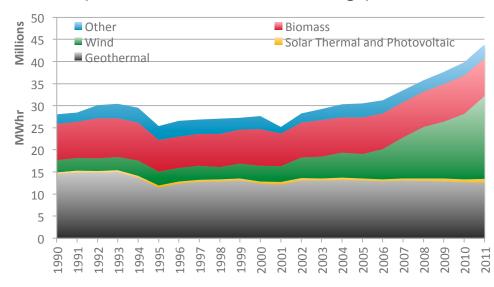
Wind Dominates Growth in Renewable Generation in Pacific Coast

- Wind generation grew ~7x over past decade
 - Solar up 2.4x but remains small
 - Biomass and miscellaneous sources flat
 - Geothermal declining
- Constraints seen on rapid growth
 - Load balancing to accommodate intermittent generation

Constrained ability to move wind power to California during peak

hydropower flow

East-side generation vs. West-side demand



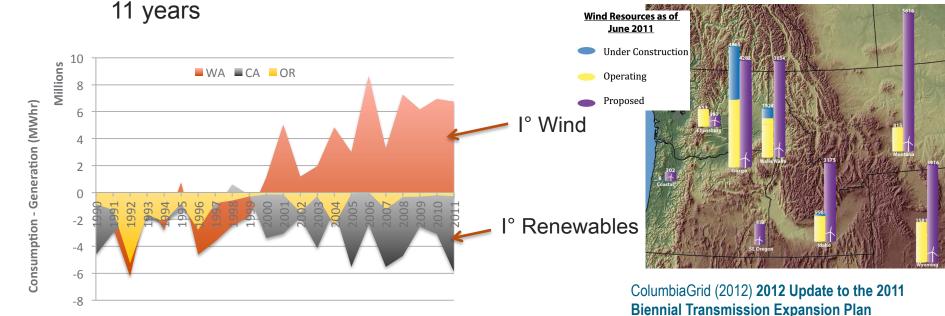
WA Exports Renewable Electricity



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- Before 2000, west coast energy depended upon exports from Canada
- Since 1990, California has increased its importation of electrical energy
 - Oregon's deficit has been low for the past 7 years
- Since 2000, Washington has been a net exporter of electricity

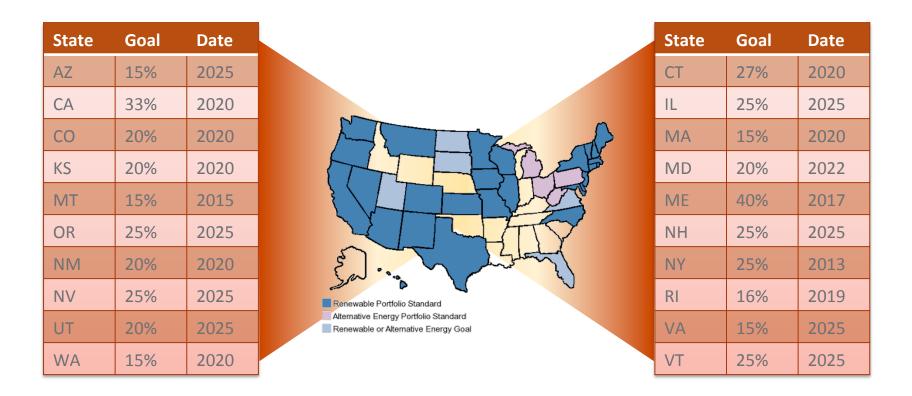
Exceeding net imports by Oregon and California combined for 7 out of the



Renewable Energy Goals Drive Investment



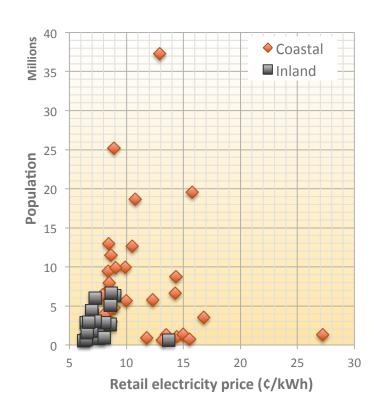
- ► DOE 30% by 2030
- DoD— 3 GW by 2025 (1 GW from each force)



Why Use Ocean Renewable Energy?



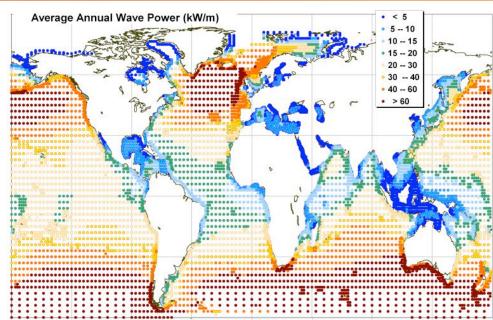
- Large renewable energy source, with positive attributes relative to demand
 - Potential exceeds demand
 - Higher/steadier wind speeds
 - Highly predictable waves and tides
- Resource is near load centers
 - 52% of US population lives in coastal counties
 - 28 coastal states consume 78% of nation's electricity
 - Simplifies transmission requirements
- Reduced environmental effects
 - Reduced conflict with human uses
 - Few bats and birds
- Significant economies of scale
 - Larger devices
 - Larger arrays
- Best or only opportunity for utility-scale renewables in parts of the country



Resource Base – Wave Energy



- Greatest potential at higher latitudes
- Well conditioned
 - Predictable
 - Consistent
- Effective for remote coastal communities
- WA/OR/CA
 - Total recoverable energy estimated at 250 TWh/yr
 - Compared to total electricity generation in 2011 of 376 TWh





Wave Energy Technologies







Wavegen

Wave Dragon

Pelamis



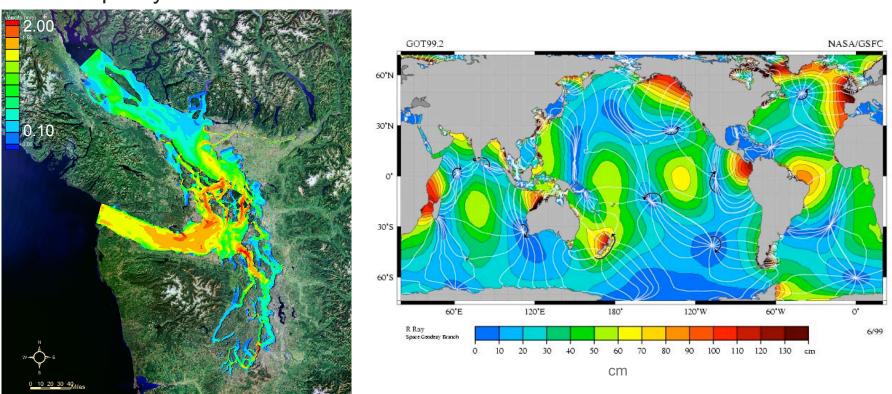
Aquamarine

Ocean Power Technology

Resource Base – Tidal Power



- Greatest potential above 45° North, Sea of Cortez, and Bay of Fundy to Gulf of Maine
 - Salish Sea estimate exceeds 2 GW, or 6% of current WA generating capacity



Tidal Power Technologies







Verdant

OpenHydro

Clean Current



Ocean Renewable Power Company

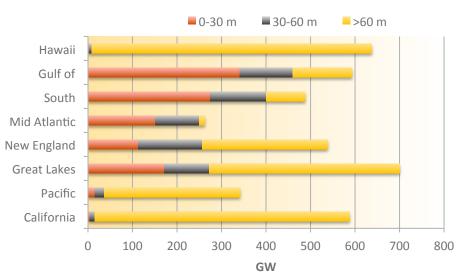


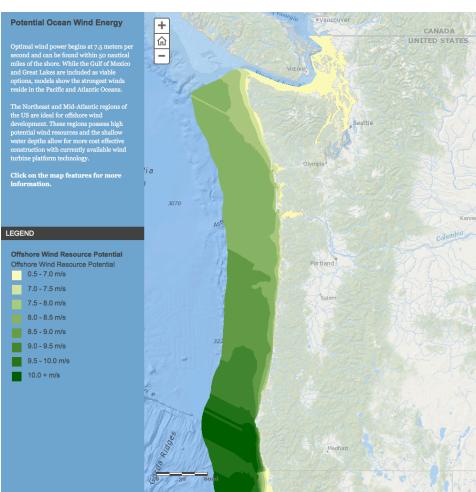
Marine Current Turbine

Resource Base – Offshore Wind



- Over 4 TW of extractable power
 - 4 times US generating capacity
 - Highest wind speeds, fewer competing uses, fewer bats/ birds further from shore
 - 74% of power is over water > 30 m **Floating Platforms**





Established Offshore Wind Technologies



Siemens 20m monopole



BARD 50m tripole





OWEC Quattropod 20m jacket

Challenges to Development



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Resources >4X Total Land-based Generation, but...

Barrier	Status	Path Forward					
Resource characterization insufficient for investment	AWS Truepower wind model from USCG stations, lighthouses, satellite 10 m wind speeds; wave energy from Wavewatch III from NOAA; tidal from ROMS	Reference Facility for Offshore Renewable Energy, LIDAR buoys; WaveGlider vehicles, etc.; high-skill flexible grid modeling					
Deep water challenges technology	Floating platforms for wind exist as prototypes – through O&G sector experience	Deep water pilot projects: Coos Bay by Principle Power, Gulf of Maine by DeepCwind					
Ports and maritime not ready	Massive wind machines assembled at sea; no US-flag vessels (Jones Act)	Regional collaboration; assembly in port					
No US/State experience permitting and siting	Marine spatial planning underway; technology compatibility data are scarce	MSP completion includes outreach/ education; lab-field research; TETHYS database; permitting underway for pilot projects					
High cost and non- ocean markets	No grid-scale deployments in US; no pricing for ancillary benefits; 2-4X average regional cost	Quantify and monetize benefits; Develop/test advanced materials, components, and systems					

Resource Characterization



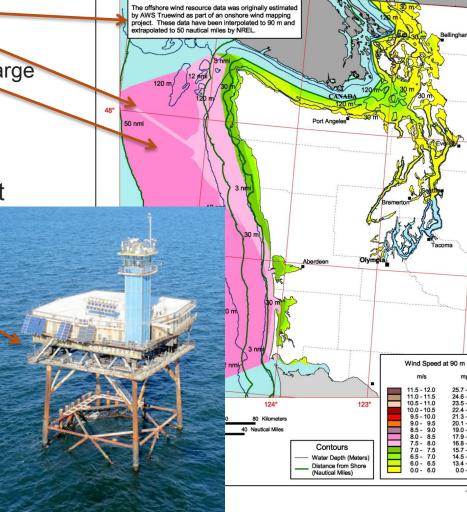
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Wind resource based on extrapolating near-shore wind model

- Note disclaimer in maps
- Note unlikely features in zones
- Note unusual homogeneity over large space

Need calibrated
 measurements of wind
 fields at 90-200m height

Reference Facility for Offshore Energy in Chesapeake Bay



Washington - 90 m Offshore Wind Speed



Floating Platforms



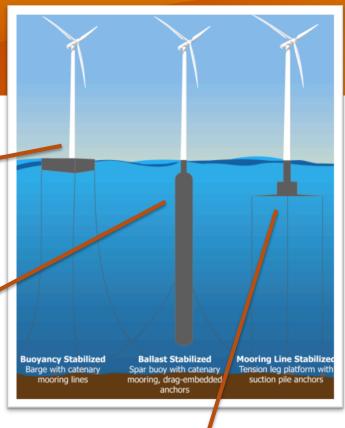
Principle Power



Sway



Hywind



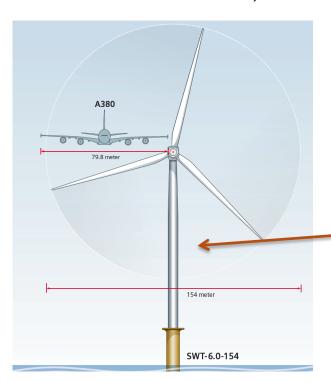
Blue H

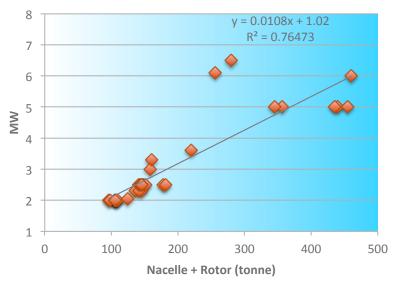


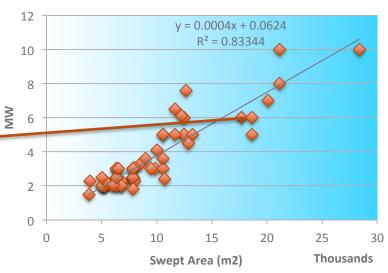
Physical Challenges for Ports and Vessels



- Offshore turbines are large, heavy, and getting bigger
 - 15 MW: 220 m diameter, 1,300 tonnes
 - ~2.5x Airbus A380)







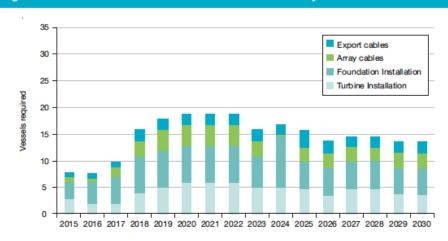
Specialized Vessels & Ports



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Figure 27: Low Added Value - Installation Vessels 2015-2030 by Installation Date

- Construction Ports
 - 8 ha laydown/preassembly
 - 300m length pier with high load capacity
 - Access for 140 x 45 x 6m draft vessels
 - Overhead clearance of >100m
- Manufacture Ports
 - 500 ha for factory, storage
 - Direct access to 500m length pier, high load bearing
 - Access to skilled workforce
- Vessels Jones Act, no US vessels
 - Cable laying
 - Foundation installation
 - Turbine installation
 - 0&M





Research to Resolve Uncertainties



Ecological Effects of Wave Energy Development in the Pacific Northwest

A Scientific Workshop, October 11-12, 2007

George W. Boehlert, Gregory R. McMurray, and Cathryn E. Tortorici, editors



U.S. Department of Commerce National Oceanic and Atmospheric Administrati National Marine Fuheries Service

NOAA Technical Memorandum NMFS-F/SPO-

	Bird strike			
	A		public access	Shoreline impacts from cable landing
	Energy in Wave power device			
	Chemical Increased predation	Device EMF effects on fish and mammals	System-wide water quality effects and changes to circulation	/)
	Marine debris Blade strike	-	/ /	
	Energy in	Tidal power device Decreased energy	//	Nearshore habitat impacts
	Sediment	Sediment scour		from cable
	Benthic impacts scour		Cable EMF effect	s
	from moorings		on fish and man	nmals
edium		Benthic impacts		

from cable

Receptor-specific effects table for fish and fisheries. KEY: L=low impact, M=medium associated with the estimate, + positive effect

Activity (agent or stressor)													
	Market Squid ^a	Dungeness Crab	Pink Shrimp ^b	Sharks	Salmon and Steelhead°	Albacore Tuna ^{b,d}	Smelts, herring, sardines, anchovies	Rockfish, Lingcod	Other Demersal Roundfishes	Flatfish	Skates and Rays	Green Sturgeon	Pacific Sandlance ^f
Emplacement													
Mooring System	L	L	L	L	L	L	L	L	L	L	L	L	L
Electrical Transmission Infrastructure	L	L	L	L	L	L	L	L	L	L	L	L	Г
Operation													
Mooring System & benthic habitat (shell mounts)	H+	Н	M+	M+	M ^g	M+	L	H+	H+	M^h	L	Н	L
Buoy or Other Generation Device	L	L	L	M+	M ^g	M+	L	H+	H+	L	L	L	L
Electrical Transmission Infrastructure(EMF)		M?	L	H	H?	L	L	M?	M?	L	H	H	L
Chemical Coatings	L	Н	L	L	H	L	L	M	M	M	L	L	L
Wave and Current Attenuation		U	U	U	U	U	U	Ü	U	Ü	U	U	U
Acoustics	L	L	L	L	H?	L	M	M?	M?	L	L	L	L
Decommissioning													
Buoy or Device Removal	L M	L	L	L	L	L	L	L	L	L	L	L	L
Transmission Infrastructure Removal		M	M	L	M	L	L	M	M	M	M	M	M
Anchor Removal or Decommissioning		M	M	L	M	L	L	M	M	M	M	M	M
Routine Maintenance													
Vessel Traffic, Maintenance Activities	L?	L?	L?	L?	L?	L?	L?	L?	L?	L?	L?	L?	L?

^f Ammodytes hexapterus

g positive effect for adults, negative for juveniles

positive or negative effect, varies with species

Environmental Effects of Tidal Energy Development

Proceedings of a Scientific Workshop

March 22-25, 2010

Brian Polagye, Brie Van Cleve, Andrea Copping, and Keith Kirkendall, editors

U.S. Department of Commerce
National Oceanic and Atmospheric Administration

National Oceanic and Atmospheric Administration National Marine Fisherie: Service

NOAA Technical Memorandum NMPS F/SPO-116



^a Doryteuthis opalescens (formerly Loligo opalescens)

b Low vulnerability given our understanding of the current wave energy structures and technology

^c Sea-run rainbow trout, Oncorhynchus mykiss

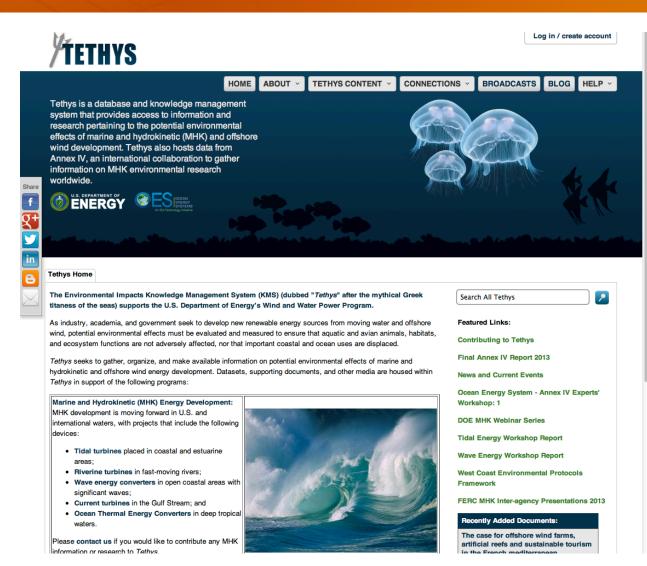
^d Thunnus alalunga

^e Ophiodon elongates

Links to Information



- Established by US
 DOE Tethys
 database contains
 - Global ocean energy project data
 - Environmental effects reports and information
 - Links to other knowledge- and databases globally



Ancillary Benefits – In-State Transmission



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- Transmission across Cascades is highly constrained
 - Loading rate increasing ~2%/yr
 - High wind generation east of Cascades
- Increased west-side generation can potentially reduce need for new transmission



To Canada To Canada Northwest to British Columbia West of Montan Idaho to Northwest West of South of Eugene California - Oregon Interties Nevada To Northern To Southern California California

Columbia Grid (2012) 2012 Update to the 2011 Biennial Transmission Expansion Plan

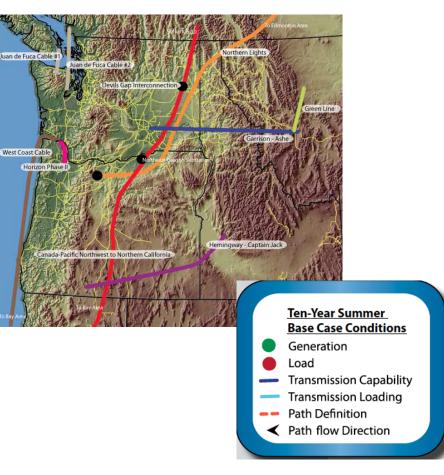
Ancillary Benefits – Alternative Transmission to California

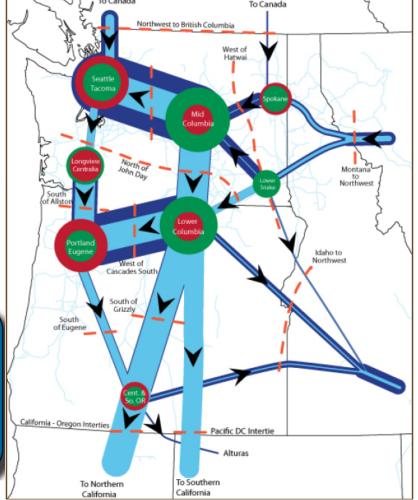


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Proposed transmission for ocean renewables could alleviate summer

congestion to California market





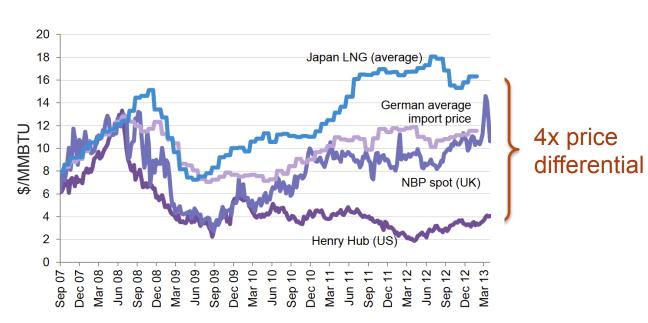
Alternative Markets



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 Principle Power's 30MW Coos Bay development's preferred option is based not on grid, but on gas

Producing LNG (Jordan Cove export facility) to take advantage of tremendous price differential between US and Asian markets, and high cost of oil-based generation in HI

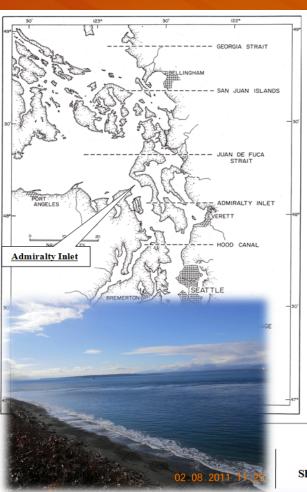




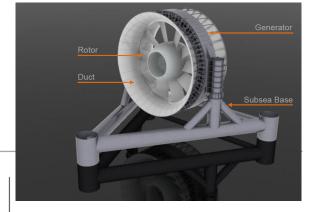
Snohomish PUD tidal turbines, Puget Sound



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- Snohomish Public Utility District proposes to deploy two 6m OpenHydro grid-connected turbines
- To be deployed in 55m water at mouth of Puget Sound (Admiralty Inlet)
- Only one moving part, permanent magnet, direct drive generator. No lubricating oils or greases
- ► Typical rotor speeds of 6-16 rpm, rotating ~70% of the time.
- Planning for 3-5 years of turbine operation



Southbound Shipping Channel

Northbound Shipping Channel

Bottom Lines



- Opportunities
 - WA-produced power
 - For WA energy customers and western US energy customers
 - WA-produced technology and WA-produced capability
 - For WA energy production and global energy production
- Challenges
 - Higher costs of development within context of hydro-dominated market
 - Early days for technology
 - Early days for understanding environmental consequences and mitigation
 - Early days for regulators and stakeholders
 - Converting ancillary benefits into market price

Thank you for your attention!



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We would like to acknowledge generous support by the US Department of Energy's Wind and Water Power Technologies Office